

MIDWEST ENERGY, INC.Schedule Master TariffReplacing Schedule Master Tariff Sheet 1

Company Wide

Territory to Which Schedule is Applicable

Which was Effective July 1, 2017

No supplement or separate understanding shall modify the tariff as shown

Sheet 1 of 9 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>2019</u>	<u>2020</u>	<u>2021-2022</u>
<b><u>M System - Residential Service - (RES)</u></b>				
Customer Charge:	\$/Month	\$18.00	\$23.00	\$28.00
Energy Charge kWh (Winter):	\$/kWh	\$0.086238	\$0.083238	\$0.078829
Energy Charge kWh (Summer):				
1-500	\$/kWh	\$0.086238	\$0.083238	\$0.078829
501-1,100	\$/kWh	\$0.096238	\$0.083238	\$0.078829
Remaining	\$/kWh	\$0.106238	\$0.093238	\$0.078829
<b><u>M System - Residential Total Electric Service - (ARES)</u></b>				
Customer Charge:	\$/Month	\$18.00	\$23.00	\$28.00
Energy Charge kWh (Winter):				
1-1,100	\$/kWh	\$0.086238	\$0.083238	\$0.078829
Remaining	\$/kWh	\$0.062052	\$0.073785	\$0.078829
Energy Charge kWh (Summer):				
1-500	\$/kWh	\$0.086238	\$0.083238	\$0.078829
501-1,100	\$/kWh	\$0.096238	\$0.083238	\$0.078829
Remaining	\$/kWh	\$0.106238	\$0.093238	\$0.078829
<b><u>M System - Residential Demand Rate Service - (RESD)</u></b>				
Customer Charge:	\$/Month	\$26.00	\$27.00	\$28.00
Demand Charge kW:	\$/kW	\$6.50	\$6.50	\$6.50
Energy Charge kWh:	\$/kWh	\$0.050266	\$0.050266	\$0.050266
<b><u>W System - Standard Residential Electric Service - (WRS)</u></b>				
Customer Charge:	\$/Month	\$18.00	\$23.00	\$28.00
Energy Charge kWh (Winter):	\$/kWh	\$0.076712	\$0.077712	\$0.078829
Energy Charge kWh (Summer):				
1-500	\$/kWh	\$0.076712	\$0.077712	\$0.078829
501-1,100	\$/kWh	\$0.086712	\$0.082712	\$0.078829
Remaining	\$/kWh	\$0.096712	\$0.087712	\$0.078829
<b><u>W System - Peak Management Electric Service - (WSPA)</u></b>				
Customer Charge:	\$/Month	\$19.00	\$24.00	\$28.00
Demand Charge kW:	\$/kW	\$4.95	\$5.50	\$6.50
Energy Charge kWh:	\$/kWh	\$0.039802	\$0.039802	\$0.039802

Effective January 1, 2019

By



President

Pat Parke - Signature of Officer

Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
July 16, 2018

MIDWEST ENERGY, INC.Schedule Master TariffReplacing Schedule Master Tariff Sheet 2

Company Wide

Territory to Which Schedule is Applicable

Which was Effective July 1, 2017

No supplement or separate understanding shall modify the tariff as shown

Sheet 2 of 9 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>2019</u>	<u>2020</u>	<u>2021-2022</u>
<b><u>Company Wide - Non-Domestic Annual Service - (SAN)</u></b>				
Customer Charge:	\$/Year	\$180.00	\$204.00	\$240.00
Energy Charge kWh:	\$/kWh	\$0.117908	\$0.109908	\$0.078829
<b><u>M System - General Service Small - (GSS)</u></b>				
Customer Charge:	\$/Month	\$22.00	\$28.00	\$35.00
Energy Charge kWh (Winter):	\$/kWh	\$0.084284	\$0.082284	\$0.078829
Energy Charge kWh (Summer):				
1-500	\$/kWh	\$0.084284	\$0.082284	\$0.078829
501-1,100	\$/kWh	\$0.094284	\$0.082284	\$0.078829
Remaining	\$/kWh	\$0.104284	\$0.092284	\$0.078829
<b><u>M System - General Service Small Demand Rate - (GSSD)</u></b>				
Customer Charge:	\$/Month	\$22.00	\$28.00	\$35.00
Demand Charge kW:	\$/kW	\$6.40	\$6.40	\$9.00
Energy Charge kWh:	\$/kWh	\$0.061605	\$0.059605	\$0.055605
<b><u>W System - General Service - (WSG)</u></b>				
Customer Charge:	\$/Month	\$22.00	\$28.00	\$35.00
Demand Charge kW (Over 5kW):				
Summer	\$/kW	\$8.50	\$8.75	\$9.00
Winter	\$/kW	\$5.50	\$7.25	\$9.00
Energy Charge kWh:				
1-1,650	\$/kWh	\$0.088227	\$0.076227	\$0.058227
Remaining	\$/kWh	\$0.057980	\$0.057980	\$0.058227
<b><u>Company Wide - Recreational Facility Lighting Service (RFL)</u></b>				
Customer Charge:	\$/Month	\$40.00	\$47.00	\$55.00
Demand Charge kW:	\$/kW	\$1.27	\$1.14	\$1.00
Energy Charge kWh:				
On Peak	\$/kWh	\$0.395842	\$0.445842	\$0.495842
Off Peak	\$/kWh	\$0.057842	\$0.057842	\$0.057842

Effective January 1, 2019

By



President

Pat Parke - Signature of Officer

Title

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MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
July 16, 2018

MIDWEST ENERGY, INC.Schedule Master TariffReplacing Schedule Master Tariff Sheet 3

Company Wide

Territory to Which Schedule is Applicable

Which was Effective July 1, 2017

No supplement or separate understanding shall modify the tariff as shown

Sheet 3 of 9 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>2019</u>	<u>2020</u>	<u>2021-2022</u>
<b><u>W System - Service to Schools - (WPS)</u></b>				
Customer Charge:	\$/Month	\$37.00	\$52.00	\$75.00
Energy Charge kWh:				
1-12,500	\$/kWh	\$0.079468	\$0.076668	\$0.074368
Remaining	\$/kWh	\$0.076468	\$0.076668	\$0.074368
<b><u>M System - General Service Medium - (MKWH, MKVA)</u></b>				
Customer Charge:	\$/Month	\$40.00	\$47.00	\$55.00
Demand Charge kW/kVA:	\$/kW	\$7.20	\$8.10	\$9.00
	\$/kVA	\$6.48	\$7.29	\$8.10
Energy Charge kWh (kWh per kW or kVA):				
1-200	\$/kWh	\$0.070316	\$0.064616	\$0.058916
201- 400	\$/kWh	\$0.066316	\$0.062616	\$0.058916
Remaining	\$/kWh	\$0.062316	\$0.060616	\$0.058916
<b><u>M System - General Service Large - (LKWH, LKVA)</u></b>				
Customer Charge:	\$/Month	\$65.00	\$70.00	\$75.00
Demand Charge kW/kVA:	\$/kW	\$8.38	\$9.20	\$10.00
	\$/kVA	\$7.54	\$8.28	\$9.00
Energy Charge kWh (kWh per kW or kVA):				
1-200	\$/kWh	\$0.060164	\$0.052964	\$0.045074
201- 400	\$/kWh	\$0.054064	\$0.049664	\$0.045074
Remaining	\$/kWh	\$0.047064	\$0.046264	\$0.045074
<b><u>M System - General Service Large Time of Day - (GCT, GLT)</u></b>				
Customer Charge:	\$/Month	\$65.00	\$70.00	\$75.00
Demand Charge kW:	\$/kW	\$3.75	\$3.85	\$4.00
Energy Charge kWh:				
On Peak	\$/kWh	\$0.399350	\$0.449350	\$0.494841
Off Peak	\$/kWh	\$0.061350	\$0.061350	\$0.061350

Effective January 1, 2019

By



Pat Parke - Signature of Officer

President

Title

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MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
July 16, 2018

MIDWEST ENERGY, INC.Schedule Master TariffReplacing Schedule Master Tariff Sheet 4

Company Wide

Territory to Which Schedule is Applicable

Which was Effective July 1, 2017

No supplement or separate understanding shall modify the tariff as shown

Sheet 4 of 9 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>2019</u>	<u>2020</u>	<u>2021-2022</u>
<b><u>M System - General Service Heating - (CEH, IEH)</u></b>				
Customer Charge:	\$/Month	\$65.00	\$70.00	\$75.00
Demand Charge kW:				
Summer	\$/kW	\$8.38	\$9.20	\$10.00
Winter	\$/kW	\$3.18	\$3.30	\$3.50
Energy Charge kWh:	\$/kWh	\$0.062734	\$0.061576	\$0.060334
<b><u>M System - Transmission Level Service - (TLSW, TLSV)</u></b>				
Customer Charge:	\$/Month	\$700.00	\$700.00	\$700.00
Demand Charge kW or kVA:	\$/kW	\$11.20	\$11.60	\$12.00
	\$/kVA	\$10.08	\$10.44	\$10.80
Energy Charge kWh:	\$/kWh	\$0.037229	\$0.032729	\$0.027229
<b><u>W System - Large Power Service - (WCLP, WILP)</u></b>				
Customer Charge:	\$/Month	\$65.00	\$70.00	\$75.00
Demand Charge kVA:				
1-200	\$/kVA	\$7.13	\$7.13	\$7.13
201-600	\$/kVA	\$6.73	\$6.93	\$7.13
Remaining	\$/kVA	\$6.33	\$6.73	\$7.13
Energy Charge kWh (kWh per kVA):				
1-50	\$/kWh	\$0.043780	\$0.042780	\$0.040780
51-150	\$/kWh	\$0.042780	\$0.041780	\$0.040780
151-400	\$/kWh	\$0.041780	\$0.040780	\$0.040780
Remaining	\$/kWh	\$0.040780	\$0.040780	\$0.040780

Effective January 1, 2019

By



President

Pat Parke - Signature of Officer

Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
July 16, 2018

MIDWEST ENERGY, INC.Schedule Master TariffReplacing Schedule Master Tariff Sheet 5Company WideWhich was Effective July 1, 2017Territory to Which Schedule is Applicable

No supplement or separate understanding shall modify the tariff as shown

Sheet 5 of 9 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>2019</u>	<u>2020</u>	<u>2021-2022</u>
<b><u>M System - Oil Field Service Small - (GOS)</u></b>				
Customer Charge:	\$/Month	\$18.00	\$23.00	\$28.00
Energy Charge kWh (Winter):	\$/kWh	\$0.087628	\$0.086228	\$0.084228
Energy Charge kWh (Summer):				
1-500	\$/kWh	\$0.087628	\$0.086228	\$0.084228
501-1,100	\$/kWh	\$0.097628	\$0.086228	\$0.084228
Remaining	\$/kWh	\$0.107628	\$0.096228	\$0.084228
<b><u>M System - Oil Field Service Small Demand Rate - (GSOD)</u></b>				
Customer Charge:	\$/Month	\$29.50	\$37.25	\$45.00
Demand Charge kW:	\$/kW	\$6.60	\$7.80	\$9.00
Energy Charge kWh:	\$/kWh	\$0.060028	\$0.056278	\$0.047028
<b><u>M System - Oil Field Service - (OKWH, OKVA)</u></b>				
Customer Charge:	\$/Month	\$65.00	\$70.00	\$75.00
Demand Charge kW or kVA:	\$/kW	\$8.38	\$9.20	\$10.00
	\$/kVA	\$7.54	\$8.28	\$9.00
Energy Charge kWh (kWh per kW or kVA):				
1-200	\$/kWh	\$0.061885	\$0.051640	\$0.045052
201- 400	\$/kWh	\$0.056885	\$0.051640	\$0.045052
Remaining	\$/kWh	\$0.051885	\$0.046640	\$0.045052
<b><u>W System - Oil Field Service - (WOGS, WOLP)</u></b>				
Customer Charge:	\$/Month	\$40.00	\$45.00	\$55.00
Demand Charge kW (Over 5kW):	\$/kW	\$7.50	\$8.50	\$9.50
Energy Charge kWh:				
1-1,650	\$/kWh	\$0.063000	\$0.055000	\$0.045052
Remaining	\$/kWh	\$0.052083	\$0.050083	\$0.045052

Effective January 1, 2019

By



Pat Parke - Signature of Officer

President

Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
July 16, 2018

MIDWEST ENERGY, INC.Schedule Master TariffReplacing Schedule Master Tariff Sheet 6Company WideWhich was Effective July 1, 2017Territory to Which Schedule is Applicable

No supplement or separate understanding shall modify the tariff as shown

Sheet 6 of 9 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>2019</u>	<u>2020</u>	<u>2021-2022</u>
<b><u>M System - Incidental Irrigation Annual Service - (IGIA)</u></b>				
Customer Charge:	\$/Year	\$180.00	\$204.00	\$240.00
Energy Charge kWh:	\$/kWh	\$0.132025	\$0.123025	\$0.108025
<b><u>M System - Irrigation Service - Standard - (IGS)</u></b>				
Customer Charge:	\$/Month	\$26.00	\$35.00	\$45.00
Demand Charge kW:	\$/kW	\$5.50	\$6.50	\$7.20
Energy Charge kWh (kWh per kW):				
1-200	\$/kWh	\$0.075399	\$0.068399	\$0.061399
201- 400	\$/kWh	\$0.073899	\$0.068399	\$0.061399
Remaining	\$/kWh	\$0.072399	\$0.068399	\$0.061399
<b><u>M System - Time of Use Irrigation Service - (IGT, ITT)</u></b>				
Customer Charge:	\$/Month	\$26.00	\$35.00	\$45.00
Energy Charge kWh:				
On Peak	\$/kWh	\$0.394478	\$0.444478	\$0.494841
Off Peak	\$/kWh	\$0.099745	\$0.099745	\$0.099745
<b><u>W System - Irrigation Service - (WRGS)</u></b>				
Customer Charge:	\$/Month	\$26.00	\$35.00	\$45.00
Demand Charge kW (Over 5kW):	\$/kW	\$5.50	\$6.50	\$7.20
Energy Charge kWh:				
1-1,650	\$/kWh	\$0.029299	\$0.029299	\$0.031299
Remaining	\$/kWh	\$0.026299	\$0.027299	\$0.031299

Effective January 1, 2019

By



President

Pat Parke - Signature of Officer

Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
July 16, 2018

MIDWEST ENERGY, INC.

Schedule Master Tariff

Replacing Schedule Master Tariff Sheet 7

Company Wide

Territory to Which Schedule is Applicable

Which was Effective February 1, 2021

No supplement or separate understanding shall modify the tariff as shown

Sheet 7 of 9 Sheets

**LEASED AREA LIGHTING (A)**

**Light-Emitting Diode (LED) (L)**

Code	Watts	Lumens	kWh	Metering	Rate
AL72	72	6,463	24	Unmetered	\$9.96
AL72M	72	6,463		Metered	\$8.22
AL129	129	13,745	43	Unmetered	\$13.10
AL12M	129	13,745		Metered	\$10.02
AL260	260	28,838	87	Unmetered	\$22.77
AL26M	260	28,838		Metered	\$16.46

**High Pressure Sodium (S)**

Code	Watts	Lumens	kWh	Metering	Rate
AS1	100	9,500	44	Unmetered	\$8.23
AS1M	100	9,500		Metered	\$5.04
AS2	200	22,000	85	Unmetered	\$16.35
AS2M	200	22,000		Metered	\$12.29

**Metal Halide (H)**

Code	Watts	Lumens	kWh	Metering	Rate
AH1	100	8,500	44	Unmetered	\$8.93
AH1M	100	8,500		Metered	\$6.43
AH4	400	40,000	154	Unmetered	\$23.38
AH4M	400	40,000		Metered	\$13.20

**Flood (F)**


Code	Watts	Lumens	kWh	Metering	Rate
AF4	400	40,000	154	Unmetered	\$27.97
AF4M	400	40,000		Metered	\$17.85
AF10	1,000	110,000	362	Unmetered	\$38.95
AF10M	1,000	110,000		Metered	\$19.70

**Mercury Vapor (M)\***

Code	Watts	Lumens	kWh	Metering	Rate
AM75	175	7,000	69	Unmetered	\$8.45
AM75M	175	7,000		Metered	\$3.69
AM4	400	20,000	152	Unmetered	\$14.35
AM4M	400	20,000		Metered	\$7.30
AMF4	400	20,000	152	Unmetered	\$17.62

\*Mercury Vapor light fixtures are no longer available as new installations.

Effective September 20, 2021

By  President  
Pat Parke - Signature of Officer Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
September 20, 2021

MIDWEST ENERGY, INC.

Schedule Master Tariff

Replacing Schedule Master Tariff

Sheet 8

Company Wide

Territory to Which Schedule is Applicable

Which was Effective February 1, 2020

No supplement or separate understanding shall modify the tariff as shown

Sheet 8 of 9 Sheets

**STREET LIGHTING (S)**

**Light-Emitting Diode (LED) (L)**

Code	Watts	Lumens	kWh	Metering	Rate
SL72	72	6,463	24	Unmetered	\$9.96
SL129	129	13,745	43	Unmetered	\$13.10
SL260	260	28,838	87	Unmetered	\$22.77

**High Pressure Sodium (S)**

Code	Watts	Lumens	kWh	Metering	Fixture	Rate
SSO1	100	9,500	44	Unmetered	Open	\$8.27
SSE1	100	9,500	44	Unmetered	Enclosed	\$9.75
SS2	200	22,000	85	Unmetered	Enclosed	\$13.36

**Metal Halide (H)**

Code	Watts	Lumens	kWh	Metering	Fixture	Rate
SH1*	100	8,500	44	Unmetered	Enclosed	\$10.92
SH4	400	40,000	154	Unmetered	Open/Enclosed	\$21.21
SH4M	400	40,000		Metered	Enclosed	\$10.06

\*Tradition fixture with 16 foot pole.

**Mercury Vapor (M)\***

Code	Watts	Lumens	kWh	Metering	Fixture	Rate
SM75	175	7,000	69	Unmetered	Open/Enclosed	\$8.75
SWM	175/250	7,000/13,500	69/93	Unmetered		\$7.91
SM4	400	20,000	152	Unmetered	Enclosed	\$14.35

\*Mercury Vapor light fixtures are no longer available as new installations.

**LIGHTING POLES**

Code	Type	Length	Status	Rate
WFPOL	Wood	30-35 Feet	Frozen	\$2.78
WPOL	Wood	30-35 Feet	Active	\$3.66
SFPOL	Steel	25 Feet	Frozen	\$2.78
SPOL	Steel	25 Feet	Active	\$8.35

**LIGHTING TRANSFORMERS**

Code	Rate
TRANS	\$10.47

Effective February 1, 2021

By



President

Pat Parke - Signature of Officer

Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
July 16, 2018





SCHEDULE Master Tariff

MIDWEST ENERGY, INC.

Replacing Schedule Master Tariff Sheet 9

Company Wide  
(Territory to which schedule is applicable)

which was effective April 20, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

**OTHER BILLING PROVISIONS**

- A. Energy Cost Adjustment:** The Energy Cost Adjustment, Schedule ECA, is applicable to all electric retail schedules. The Energy Cost Adjustment effective on the ending meter read date shall be used for bill calculation.
- B. Ad Valorem Tax Surcharge:** The Ad Valorem tax Surcharge, Schedule AVE, is applicable to all electric retail rate schedules.
- C. Transmission Delivery Surcharge:** The Transmission Delivery Charge, Schedule TDC, is applicable to all retail electric rate schedules.
- D. Fixed Charge Proration:** In the event Customers initiate or terminate services at times not coincident with regular billing periods, any applicable Customer Charge specified in the rate schedule under which the Customer takes service shall be pro-rated to the actual days of service.
- E. Line Extension Charges:** Line extension charges shall be calculated according to the line extension policy contained in Section 8 the Company's Terms and Conditions. Any line extension charge shall be in addition to charges specified in the applicable rate schedule and Master Tariff.
- F. Billing Demand:** The demand level used to calculate bills (kW, kVA, or Horsepower) may differ from the actual monthly demand reading, and is set forth in the applicable rate schedule.
- G. Seasonal Billing Periods:** For energy and demand consumption, the summer billing period shall be ending meter read dates from June 16 through September 15 inclusive, and the winter billing period shall be ending meter read dates of September 16 through June 15 inclusive. Energy and demand quantities shall be prorated between the periods based on the ratio of billing period days falling within each period. When determining demand ratchets and applicable rate schedules, the summer billing period shall apply to bills with ending meter read dates in July, August, and September unless otherwise specified within the tariff.
- H. Optional Rates and Riders:** It shall be the Customer's responsibility to notify the Company of Customer's desire to take service under any rate or rider labeled as "optional" or which gives the Customer the right to elect service under that rate or rider.

Effective June 1 2016  
Month Day Year

By *Ernest A. Lehman* President  
Ernest A. Lehman Signature of Officer Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
May 16, 2016

SCHEDULE Master Tariff

MIDWEST ENERGY, INC.

Replacing Schedule Initial Sheet 10

Company Wide  
(Territory to which schedule is applicable)

which was effective

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 10 of 10 Sheets

OTHER BILLING PROVISIONS

- I. Power Factor: If power factor at any delivery point not metered and billed under a kVA option is less than ninety (90) percent, Company at its sole discretion may require Customer to install power factor correction equipment at Customer's expense. Determination of power factor shall be under conditions which the Company determines to be normal.

Effective June 1 2016  
Month Day Year

By Ernest A. Lehman President  
Signature of Officer Title

APPROVED BY  
MIDWEST ENERGY, INC.  
BOARD OF DIRECTORS  
May 16, 2016

MIDWEST ENERGY, INC.

SCHEDULE

Company Wide

Replacing Schedule

Sheet

(Territory to which schedule is applicable)

which was effective

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet of Sheets

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Effective Month Day Year

By Earnest A. Lehman Signature of Officer Title